

# HYDROGEN MARKETS & INFRASTRUCTURE

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Crete

# Learning Objectives

## ◎ Understand: -

- Where are the Markets
- Where hydrogen is used
- Current progress and ideas

# Where would Hydrogen be used?

*@####...don't say Fuel Cells...####@*

# Contents

1. Current Hydrogen Applications and Uses
2. Hydrogen Markets and Costs of Hydrogen
3. Distribution and Infrastructure
4. Hydrogen as a Vehicle Fuel
5. Hydrogen as a energy store
6. The future

# 1. Hydrogen Applications

# Hydrogen Applications

- Ammonia synthesis
- Crude oil refining
- Methanol production
- Hydrogenation of fats in food processing
- Metallurgy
- Cooling in gas turbines
- Production of artificial diamonds
- Chemical industry
- Energetic use
- Town gas

# Hydrogen Applications

- ◉ Ammonia synthesis
- ◉ Crude oil refining
- ◉ Methanol production
- ◉ Hydrogenation of fats in food processing
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- ◉ Cooling in gas turbines
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- ◉ Chemical industry
- ◉ Energetic use
- ◉ Town gas

# Ammonia Synthesis

- Process:



- Usage:

- Cooling agent (ammonia refrigeration)

- Basis for products:

- Fertilisers, explosives, fibers/plastics, pharmaceuticals, pulp & paper

- $\text{H}_2$  annual demand

- $33 \times 10^9 \text{ Nm}^3$  in EU (55% of total)
  - $250 \times 10^9 \text{ Nm}^3$  worldwide

- 50% of total hydrogen consumption (was: 80% in the 1980ies)



# Crude Oil Refining 1/2

## ◉ Multi-stage Process:

- Distillation Tower at atmospheric pressure:
  - division into 4 fractions:
    - - kerosene, light/heavy gas oil, fuel oil (,Naphtha')
- Cracking by heating, catalytic reforming and fluid catalytic reforming follow for various qualities of fuel
- Alternatively “Hydrocracking” with hydrogen at ca. 150 bar also delivers various fuel stock under flexible production conditions

## ◉ Reforming of naphtha leads to excess hydrogen production from paraffin cracking.

# Crude Oil Refining 2/2

## ⦿ Hydrogen usage:

- de-sulphurisation of intermediate products (to prevent poisoning of catalysts and/or improve quality) by forming  $\text{H}_2\text{S}$
- Hydrocracking

## ⦿ Production by

- naphtha reforming (by-product)
- fuel gas/methane reforming

## ⦿ $\text{H}_2$ annual demand

- $17 \times 10^9 \text{ Nm}^3$  in EU (30% of total)
- $185 \times 10^9 \text{ Nm}^3$  worldwide

## ⦿ 37% of total hydrogen consumption

# Methanol Synthesis 1/2

- ⦿ Two-stage Process:
  - Steam reforming of natural gas (Syngas,  $H_2$  and  $CO$ )
  - Catalytic (metal oxide) formation of methanol under pressure and high temperature
- ⦿ Followed by purification by distillation
- ⦿ Alternative:
  - Synthesis from  $CO_2$  and  $H_2$
- ⦿ Energy demand is higher, though, but no fossil fuels necessary if hydrogen is available from other sources

# Methanol Synthesis 2/2

## ◎ Products:

- Methanol
- MTBE (methyl tertiary butyl ether, gasoline additive)
- Formaldehyde
- Others.

## ◎ H<sub>2</sub> annual demand

- 4 x 10<sup>9</sup> Nm<sup>3</sup> in EU (7% of total)
- 40x 10<sup>9</sup> Nm<sup>3</sup> worldwide

## ◎ 8% of total hydrogen consumption

# Hythane

- ⦿ “Synthetic” Town Gas made from natural gas and hydrogen
  - Possible interim energy carrier for transporting hydrogen via the natural gas network
  - Hydrogen content of 5 to 15% supposedly has no (or hardly any) influence on gas appliances
  - Hydrogen content of up to 30 to 50% would require changes to gas appliances, but no replacement of installations

# Further Applications 1/2

- ◉ Food processing: hydrogenation of plant fats for hardening (margarine and cooking fat), inert gas in processing
- ◉ Metallurgy: use of pure hydrogen/oxygen flames in cutting/welding/brazing, annealing, reduction of metal oxides
- ◉ Power industry: generator cooling
- ◉ Electronics industry: inert atmospheres for semiconductor producing furnaces

# Further Applications 2/2

- ◉ Glass industry: high purity flames for cutting and welding, artificial gemstone/diamond production, high purity atmospheres in furnaces
- ◉ Space industry: rocket fuel
- ◉ Balloon gas
- ◉ Chemical industry: styrene, ethylene, peroxide production

# Future Applications

- ⦿ Natural gas substitute:
  - Gas heaters/boilers, cookers, motors
- ⦿ Electricity storage medium:
  - Electrolytic conversion to electricity and back to electricity by fuel cell
- ⦿ Fuel cells:
  - Emission free (locally) cogeneration of heat and electricity
- ⦿ Hydrogen vehicles:
  - Emission free (locally) vehicles with fuel cells or hydrogen ICE (internal combustion engine)



## 2. Hydrogen Markets

# Market History

- Hydrogen was first used at large scale with the balloons and airships coming into use at the end of the 19th century - leading up to the Zeppelin development
- Many of the now well-known material problems were then first encountered (steel embrittlement, requirements for sealings and washers/gaskets, leakage rates from storage vessels etc.)
- Large scale employment of hydrogen was then spurred by the fertiliser industry in the early 20th century

# Market History

- Town gas in the UK till 1950's
- Up to the mid-nineties many town gas networks in Germany (esp. East Germany and Berlin), in 1992  $3 \times 10^{12} \text{ Nm}^3$  (being approx. 10% of the pipeline supplied gas in German energy supply)
- Town gas supply still in operation in Stockholm City.

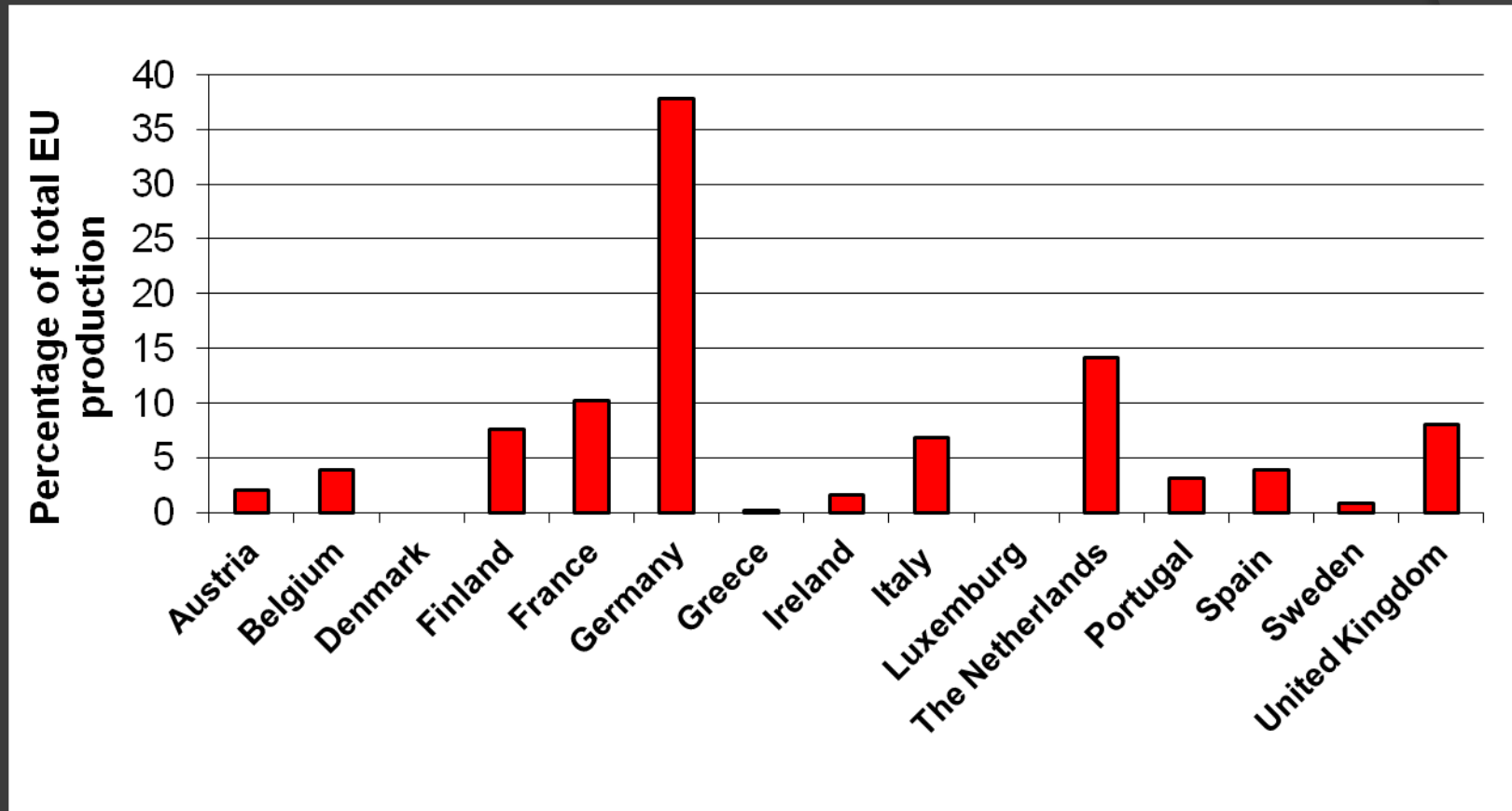
# Size of the Market

- ⦿ Hydrogen production
  - ca.  $500 \times 10^9 \text{ Nm}^3$  per year worldwide
  - ca.  $60 \times 10^9 \text{ Nm}^3$  per year in EU (ca. 180 GWh)
  - Annual rise since year 2000 ca. 5 to 10%
- ⦿ Comparison:
  - world natural gas market  $2.4 \times 10^{12} \text{ Nm}^3$  p.a.
  - EU natural gas market  $470 \times 10^9 \text{ Nm}^3$  p.a. (ca. 5 TWh)

# Market Segments

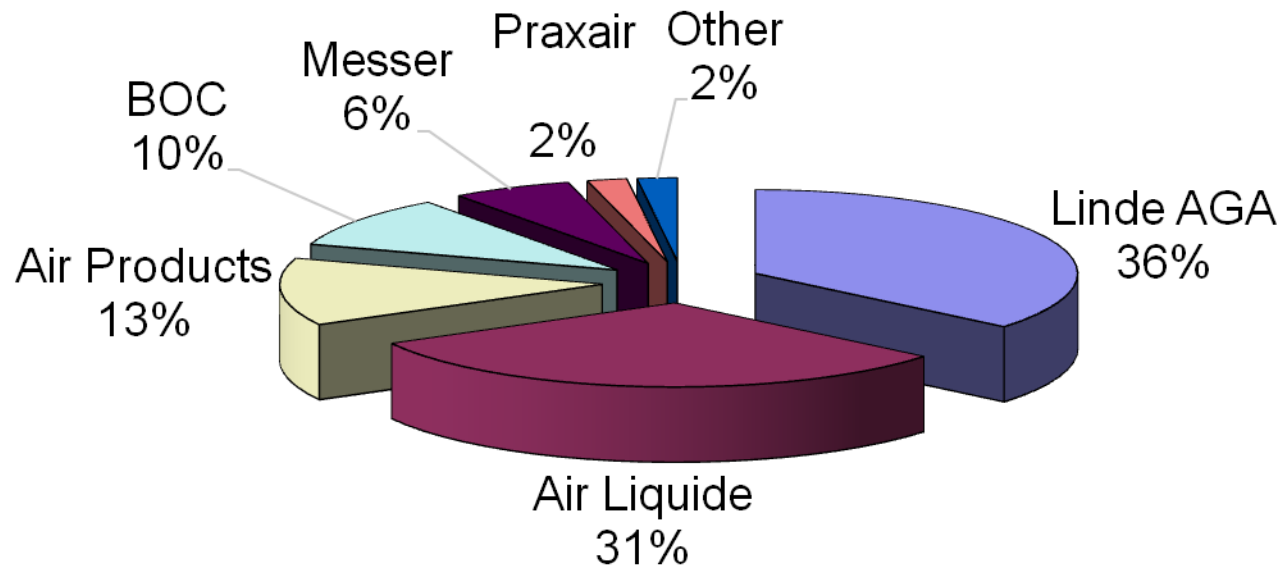
- ◉ EU statistics:
  - ◉ Captive ca.  $55 \times 10^9 \text{ Nm}^3$  (93%)
  - ◉ By-product ca.  $3 \times 10^9 \text{ Nm}^3$  (5%)
  - ◉ Merchant ca.  $1.2 \times 10^9 \text{ Nm}^3$  (2%)
- ◉ Direct energetic ca.  $0.5 \times 10^9 \text{ Nm}^3$
- ◉ Surplus (stranded) ca.  $0.015 \times 10^9 \text{ Nm}^3$

# European Production



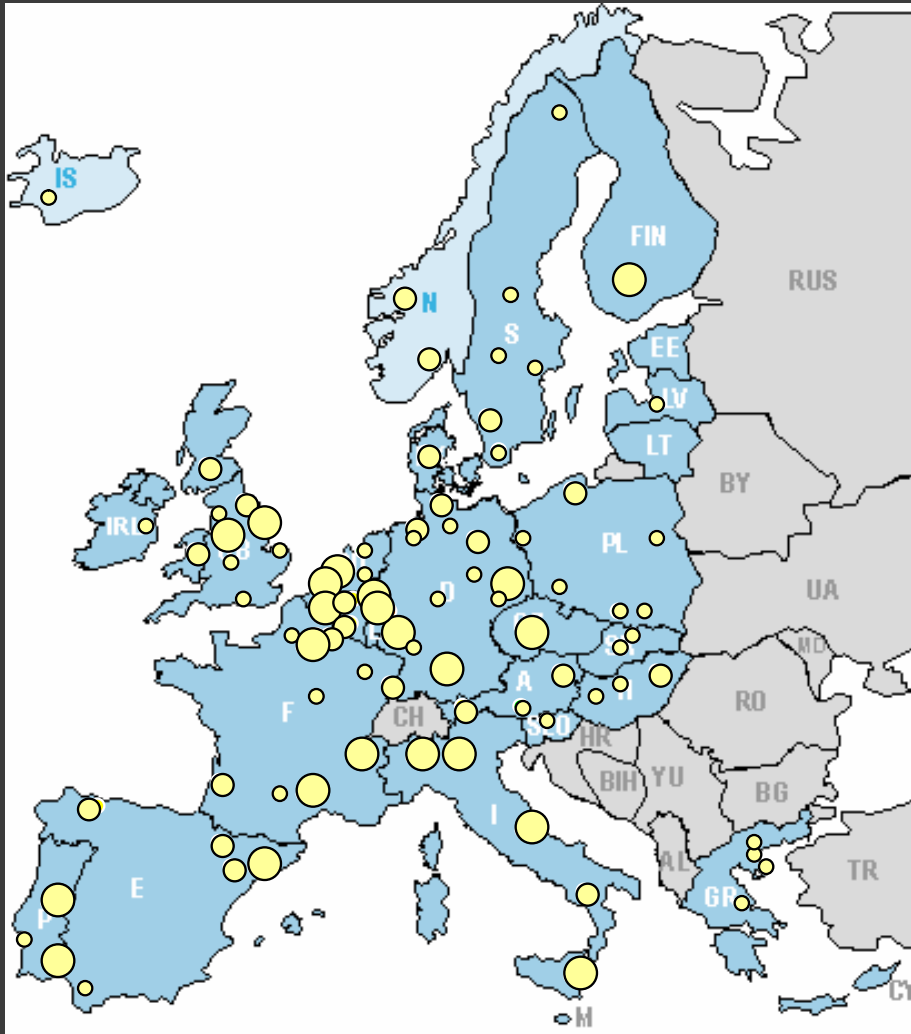
- EU figures for ca. 1997
- Out of total of  $60 \times 10^9 \text{ Nm}^3 \text{ p.a}$

# Key Players



**Total:  $1.2 \times 10^9$  Nm<sup>3</sup> p.a.**

# Where in the EU?



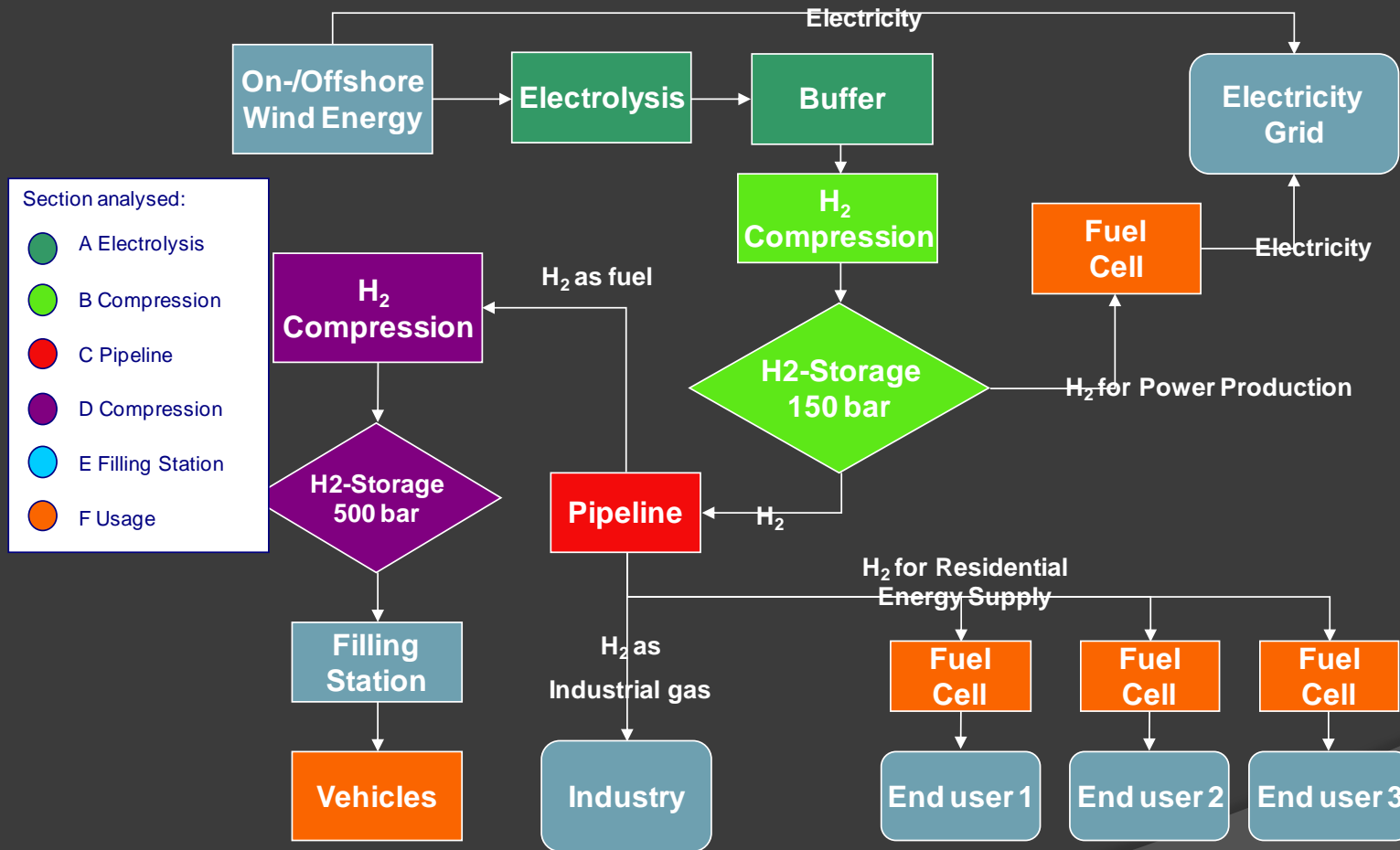
- Production Site (1 to 3)
- Production Site (3 to 7)
- Production Site (> 7)



# Hydrogen Costs

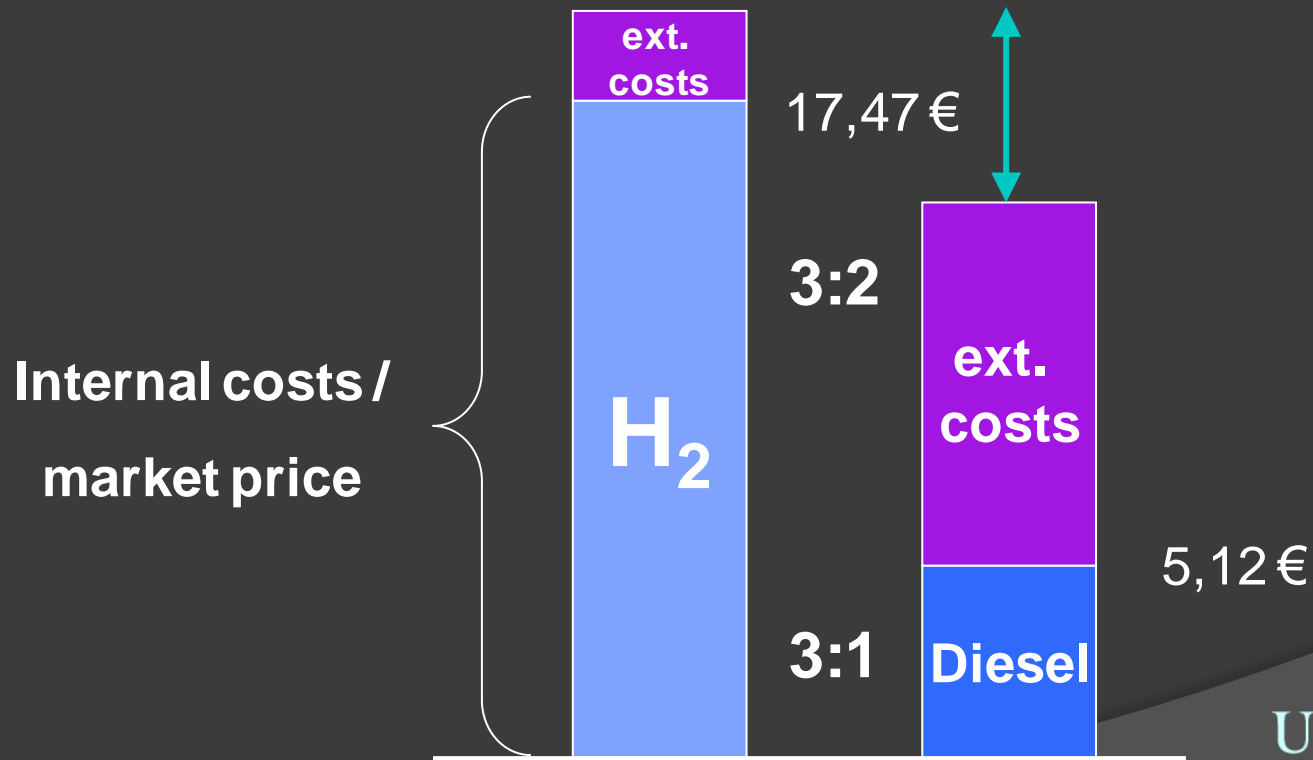
Hydrogen Quality	3.0	3.0	5.0	5.0
Item	Costs [EUR]	Costs [EUR]	Costs [EUR]	Costs [EUR]
10 l bottle / 1.8 Nm <sup>3</sup>	48.10		61.50	
50 l bottle / 8.9 Nm <sup>3</sup>		67.80		111.90
Energy Surcharge per Bottle	1.00			
Surcharge for Transporting Hazardous Materials	18.00			
Rental Fee per Bottle / daily	0.39			
Rental Fee per Bottle / flat rate for 1.5 years	160.00			
Effective Costs per Nm <sup>3</sup> (excluding bottle rental)	40.00	9.71	46.00	16.74

# Hydrogen Costs



# Cost Breakdown

- 3: 1 Ratio Exists on comparison.....



# Why the difference in costs?

## ⦿ Internal costs:

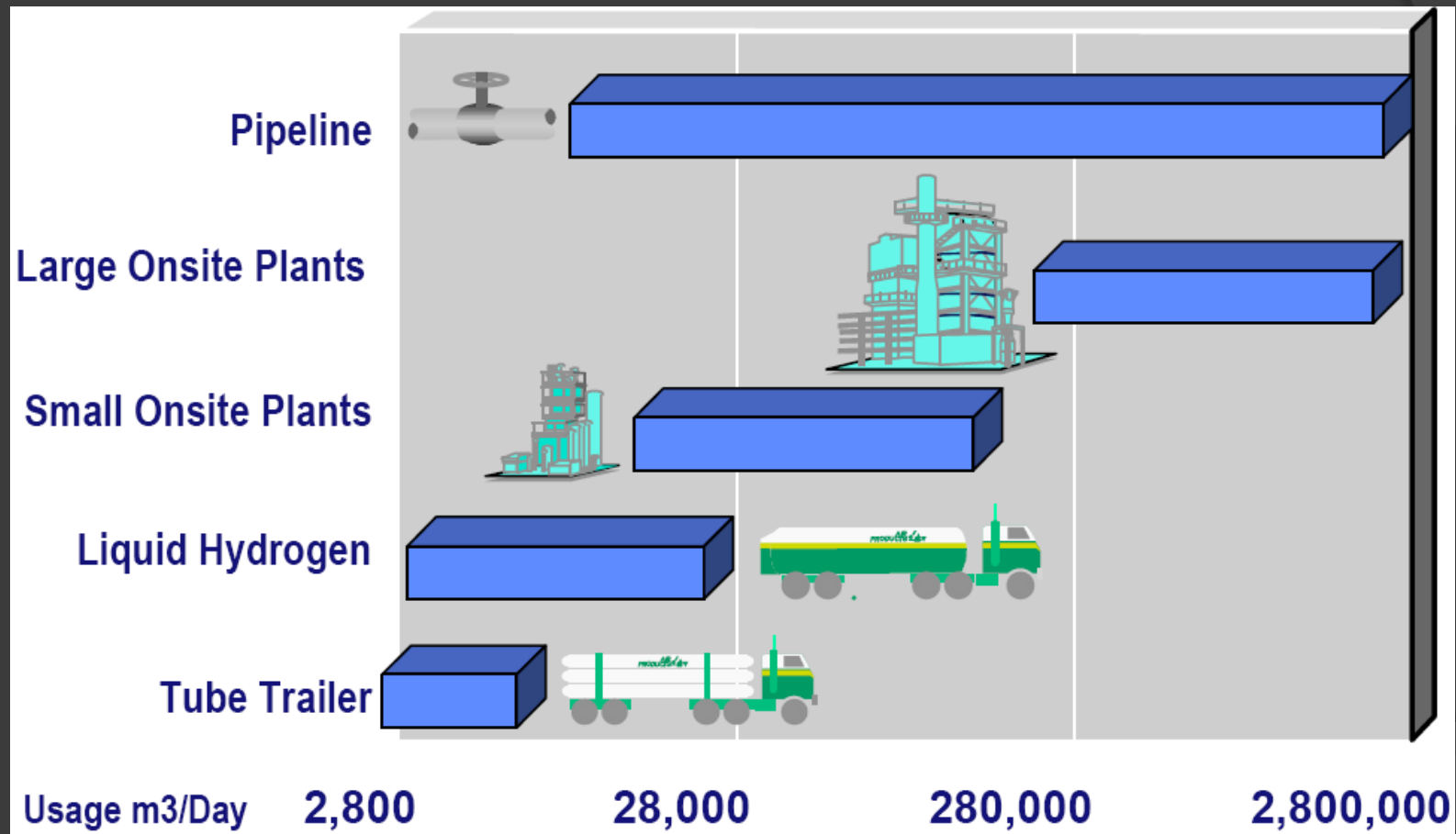
- costs of production and delivery of vehicles and fuel
- taxes and levys
- market price (as a sum of the above plus company profit)

## ⦿ External costs

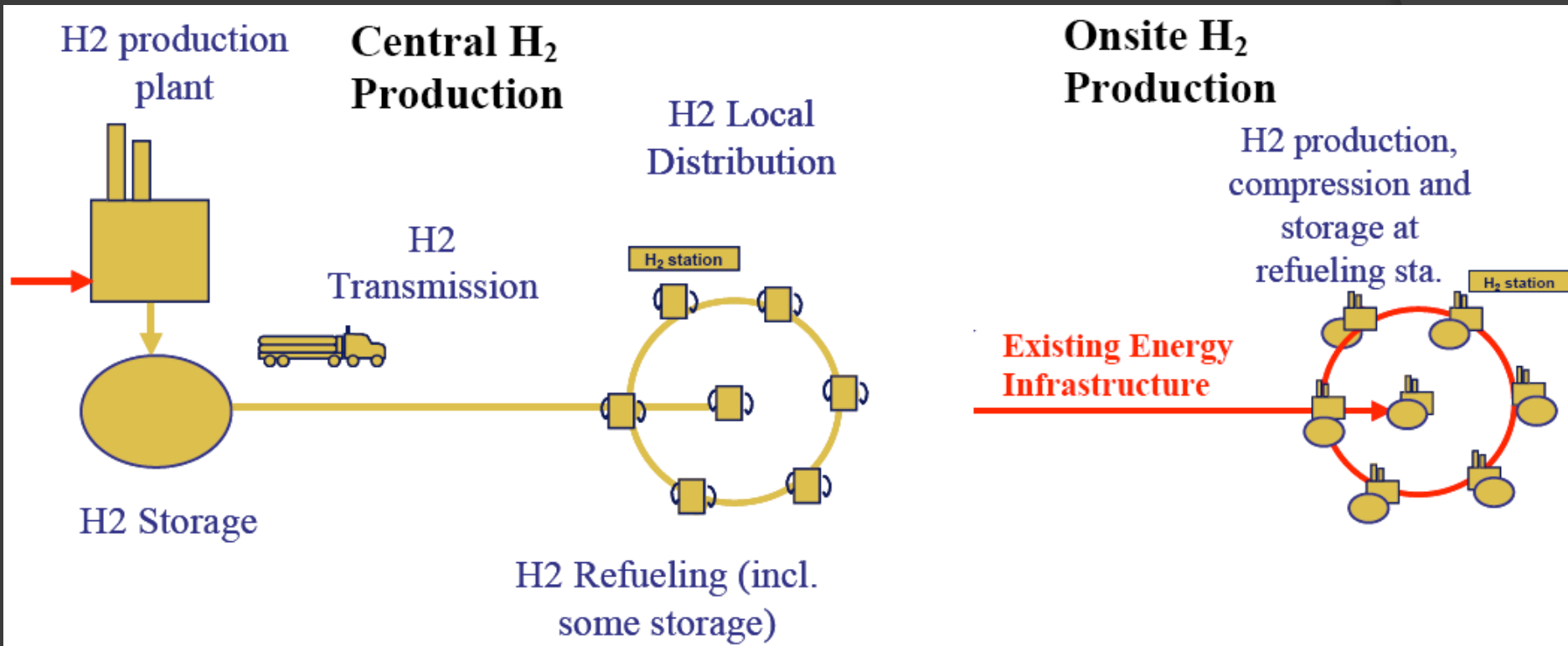
- costs caused for the society, but not attributed or attributable to single products or services
- health services due to environmental pollution
- health and other services due to noise pollution
- public services in safety, accident prevention etc.
- general costs of land use, rain run-off management etc.

# 3. Hydrogen Distribution

# Distribution



# The process



Joan Ogden and Christopher Yang, "Implementing a Hydrogen Energy Infrastructure: Storage Options and System Design" (UCD-ITS-RR-05-28), 2005

# Distribution

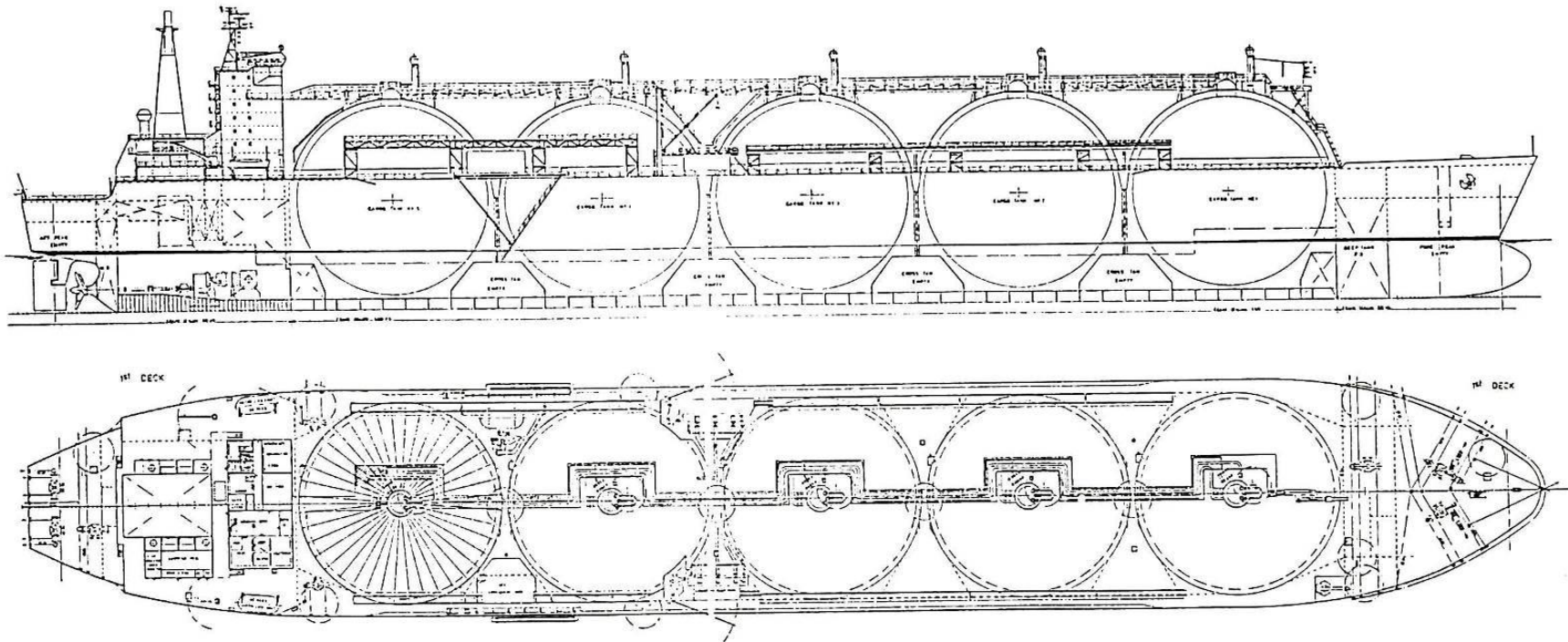
- ⦿ Conventionally distributed
  - Gas Cylinders / Large Vessels
  - Liquefied tanker
  - Liquefied pipeline
- ⦿ Large scale pipeline?
  - Expensive
- ⦿ Existing lines
  - Dilute hydrogen to 10%
  - Changeover problems?





Photographs courtesy of PLANET and HyNet

# Marine Transportation: Gas/Liquid Tanker



# Pipeline

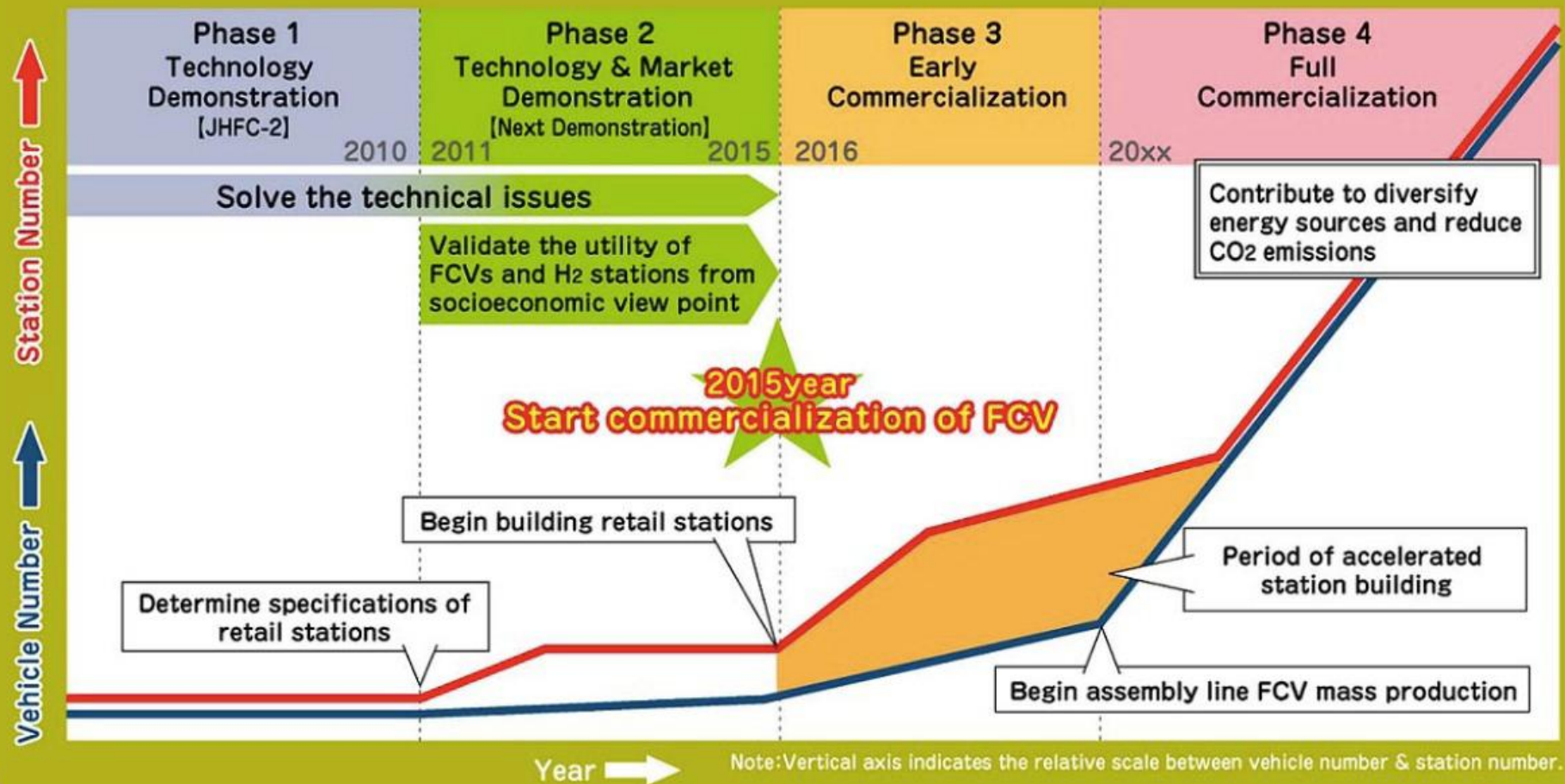


Map courtesy of Air Liquide

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# Commercialization Scenario



Leading Japanese automakers & energy companies have agreed on a scenario which sees commercialization of FCVs and hydrogen stations beginning in 2015.

FCCJ, <http://www.fccj.jp/pdf/20080704sks1e.pdf>

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# 4. Hydrogen in the vehicle Fuel Market: *Refuelling infrastructure*

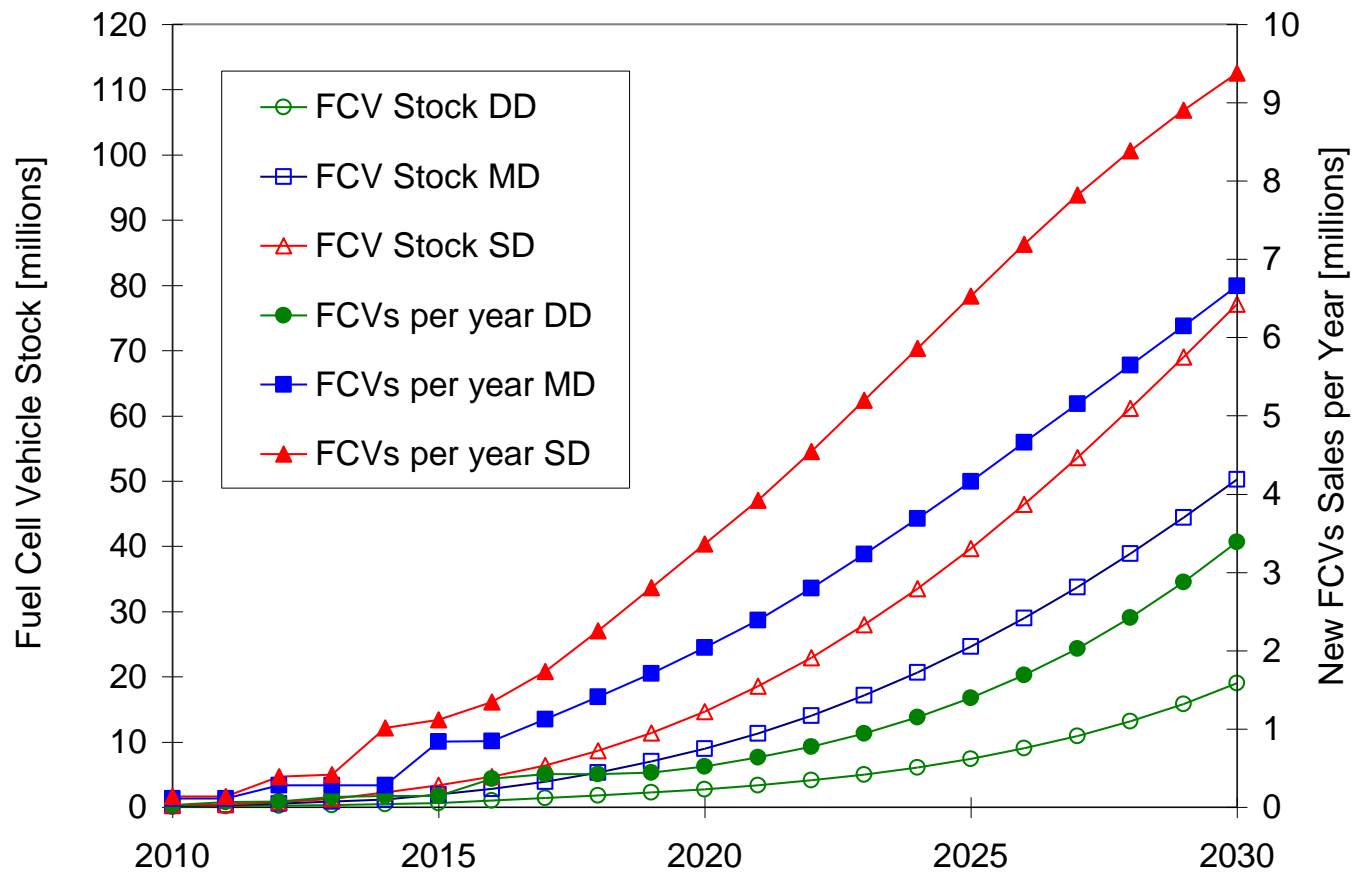
# ...Re fuelling

- ⦿ Pressure drop between fuelling station and vehicle should be around 150 bar for fuelling process < 10 minutes
- ⦿ From vehicle tank end-pressure 350 bar it follows that the storage pressure needs to be around 500 bar
- ⦿ Due to the negative Joule-Thompson effect hydrogen will heat up when filling vehicle tank; subsequent cooling to ambient temperature reduces pressure in tank -> overfilling' necessary
- ⦿ at vehicle tank pressure 700 bar, storage pressure of ca. 1.000 bar would be necessary -> other filling technologies than pressure drop, for instance cooling during filling (isothermal filling)

# Need filling stations

- ◉ Number of (conventional) fuelling stations in Germany: 15,000
- ◉ Expense to convert a fuelling station to hydrogen:
  - ca. € 1M
- ◉ Number of gasoline filling stations in U.S. ca. 170.000
- ◉ Gasoline (LNG) distribution solely through road transport

# US Scenario - Vehicles



Projection for U.S.:

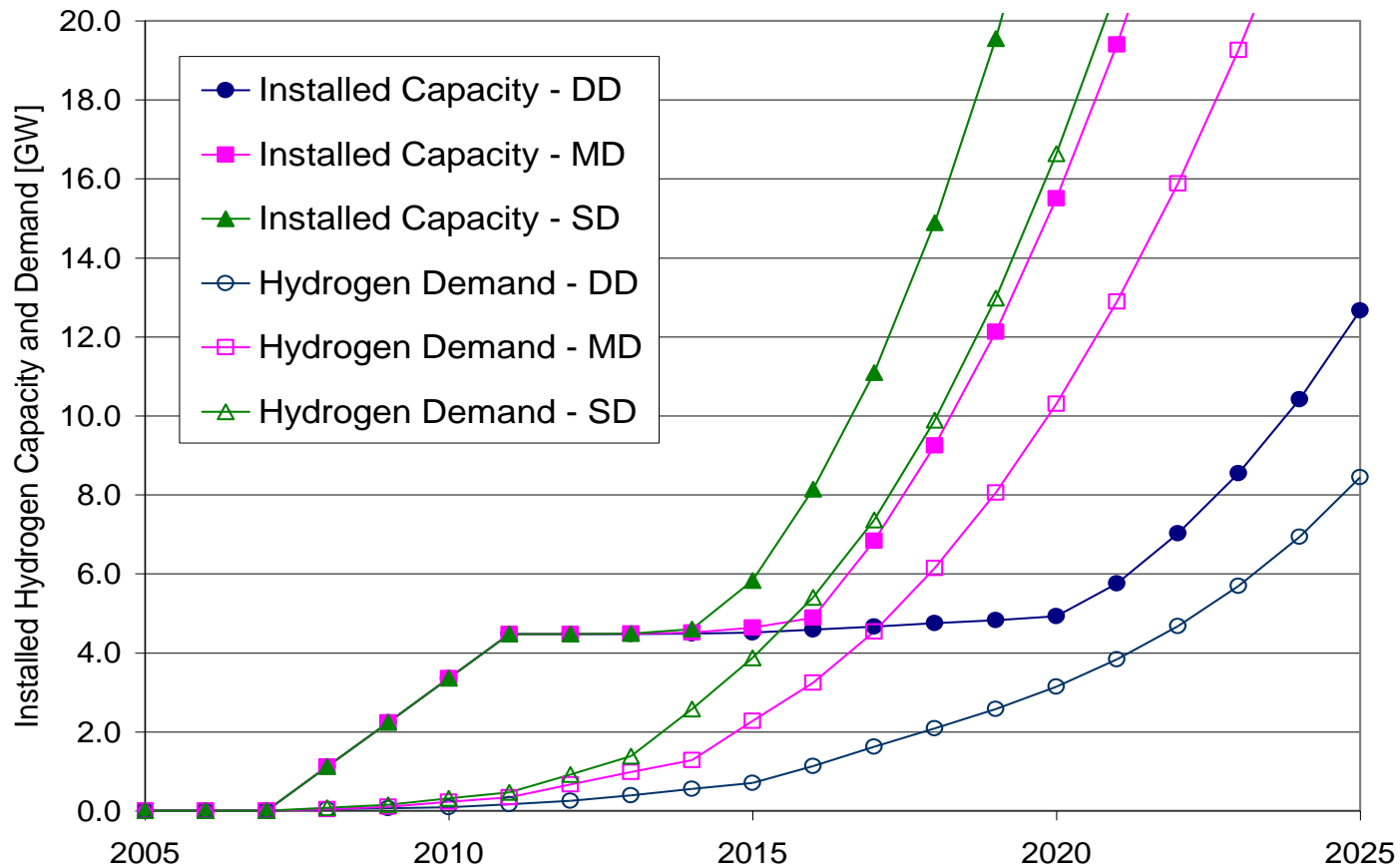
- DD delayed
- MD moderate
- SD successful development

From: M.Melaina, J.Hydrogen Energy, 2003

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# US Scenario - Stations



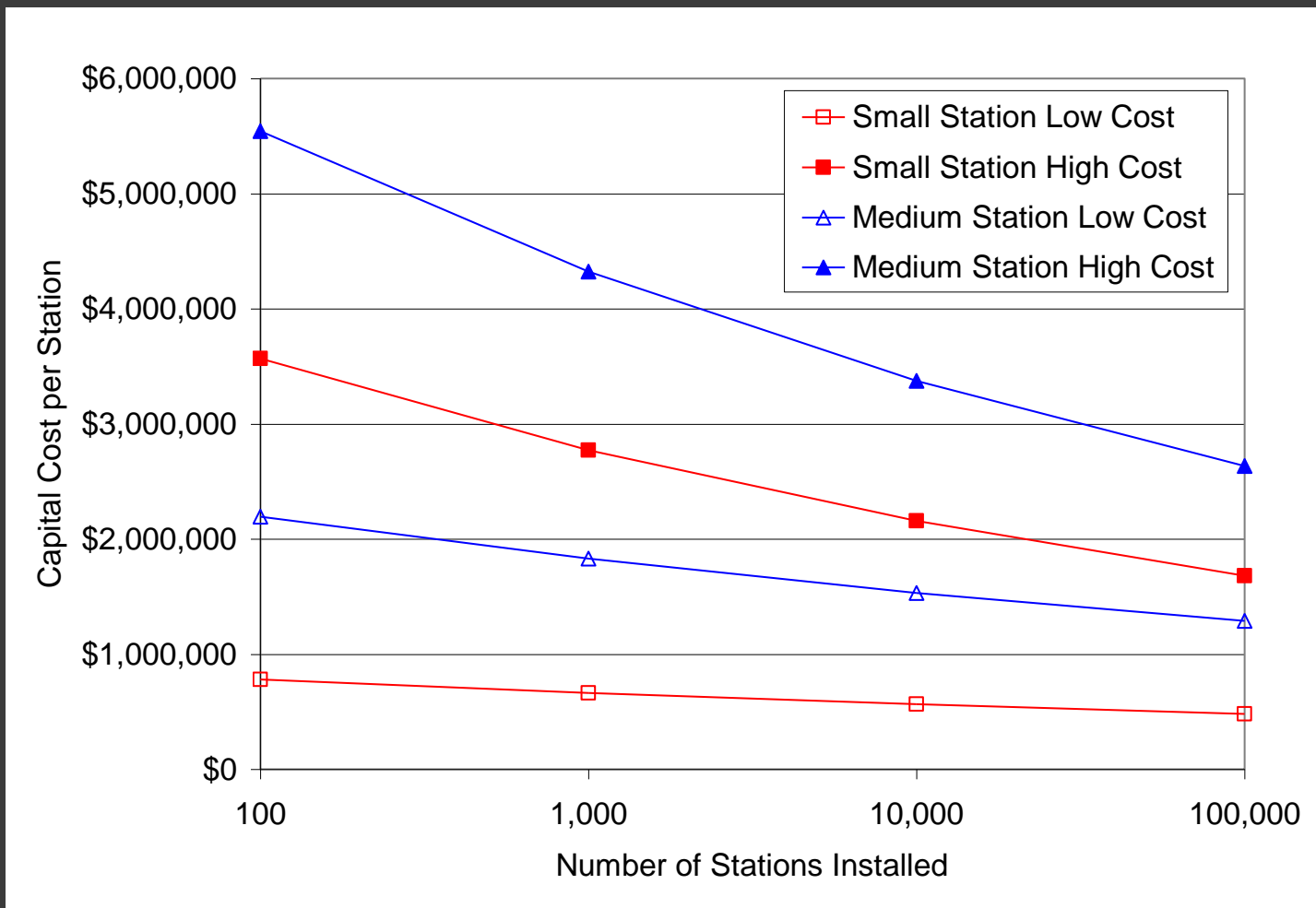
Projection for U.S.:

- DD delayed
- MD moderate
- SD successful development

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From: M.Melaina, J.Hydrogen Energy, 2003

# Costs of Fuel Stations



Projection for the U.S.

- small = 500 kg H<sub>2</sub> p.day

- medium = 2,500 kg H<sub>2</sub> p.day

# Filling Stations

- Cute Project



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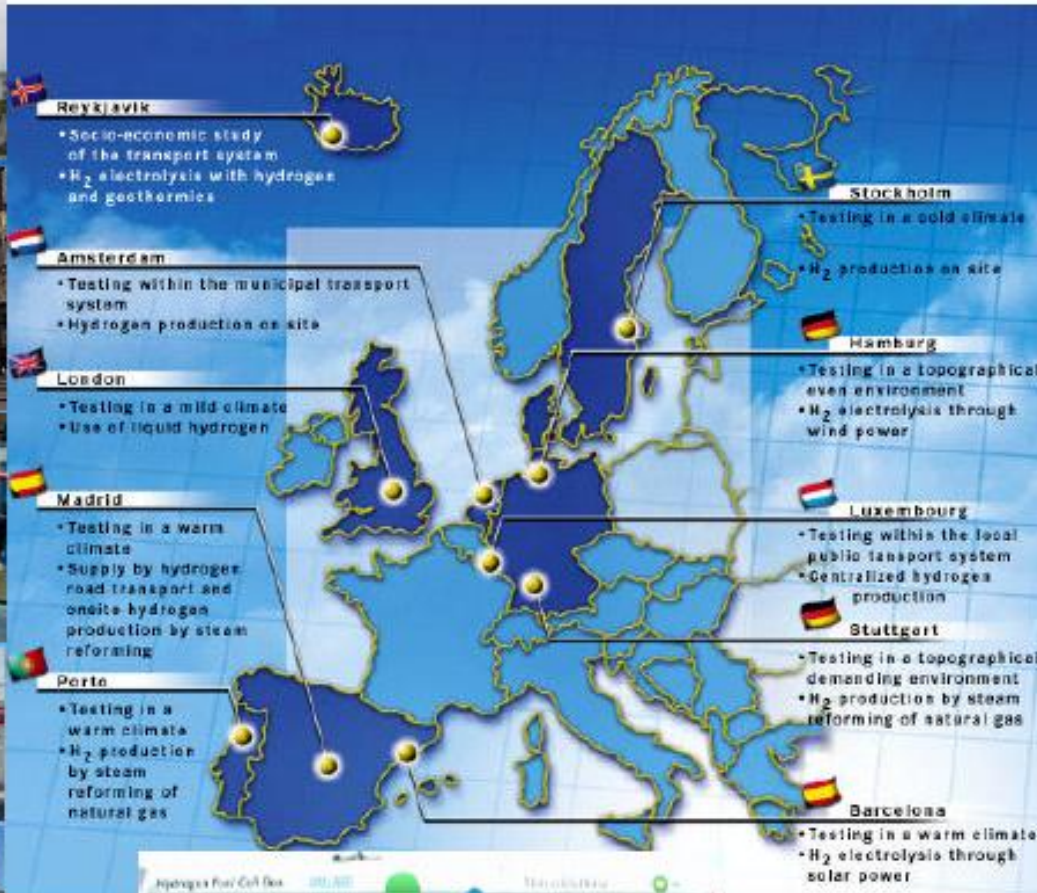
# Components



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# Cute Project Stations

## Europa/Island/Australien: CUTE/ECTOS/STEP



Perth, Australia



# Liquid Hydrogen Stations



# SMR Station



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# 5. Hydrogen as a renewable energy store

# Why do we need energy stores?

- ⦿ Reduction of fluctuations
- ⦿ Temporal shift of power
- ⦿ Integration of surplus/stranded production

# Renewable energy sources

Source	Type	Heat	Electricity	Other
Solar	thermal			
	PV			
	tower			
	algae	(  )	(  )	H <sub>2</sub>
Wind	repellor			
Solar/Wind	thermal flow			
Geothermal				
Hydro	stream			
	dam			
Tidal/ wave				
Biomass	combustion			
	fermentation	(  )	(  )	CH <sub>4</sub>
	pyrolysis	(  )	(  )	syn-gas

*A indicative list*

# Storage Methods

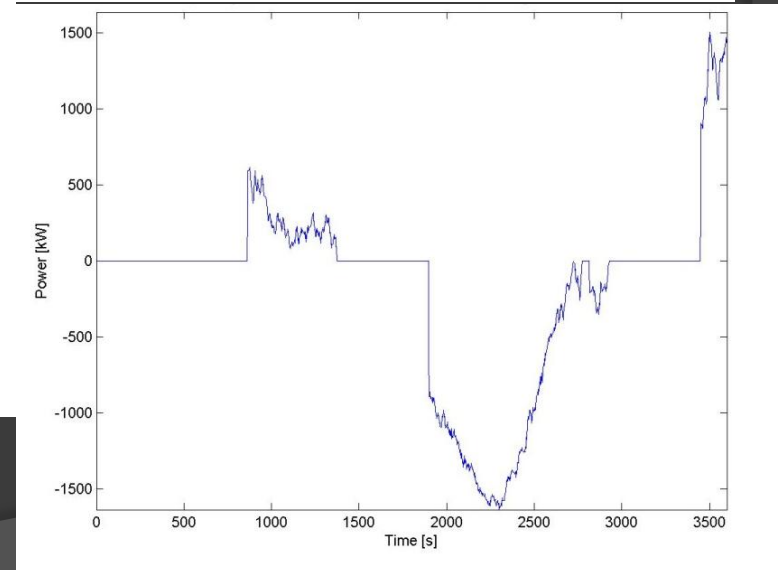
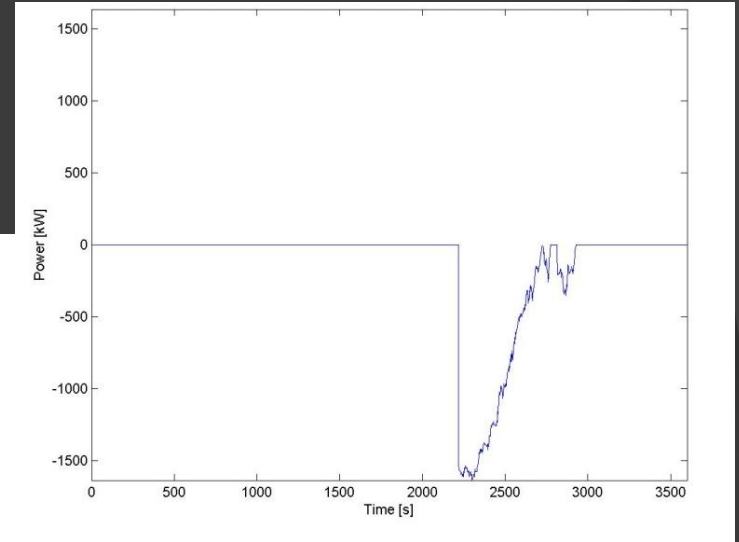
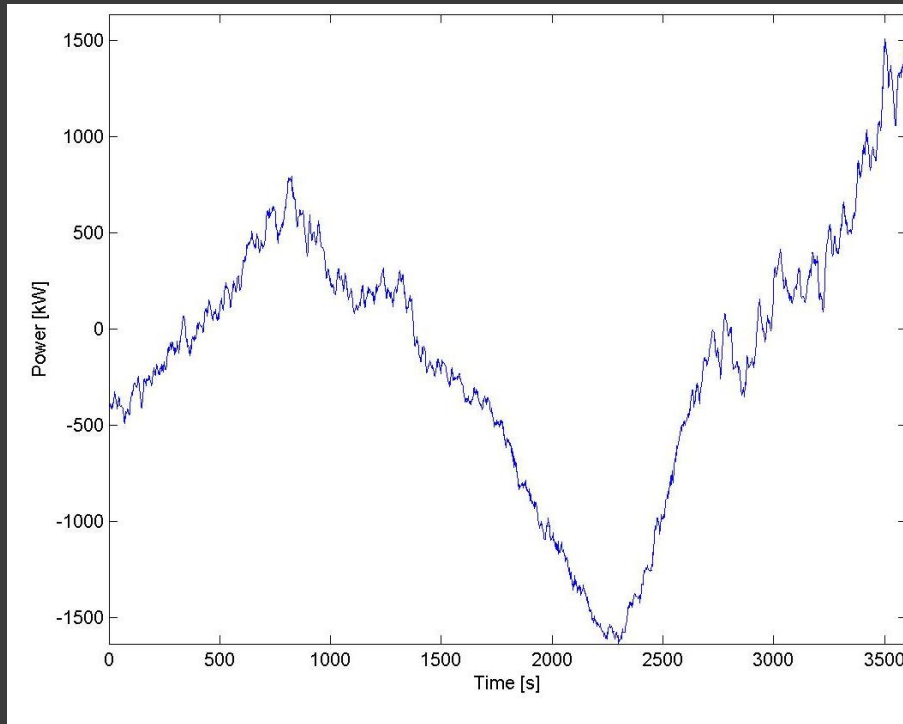
## ◎ Conventional

- pumped storage
- Batteries
- flywheels
- limited by topography
- capacity tied to device itself
- limited capacity

## ◎ Novel

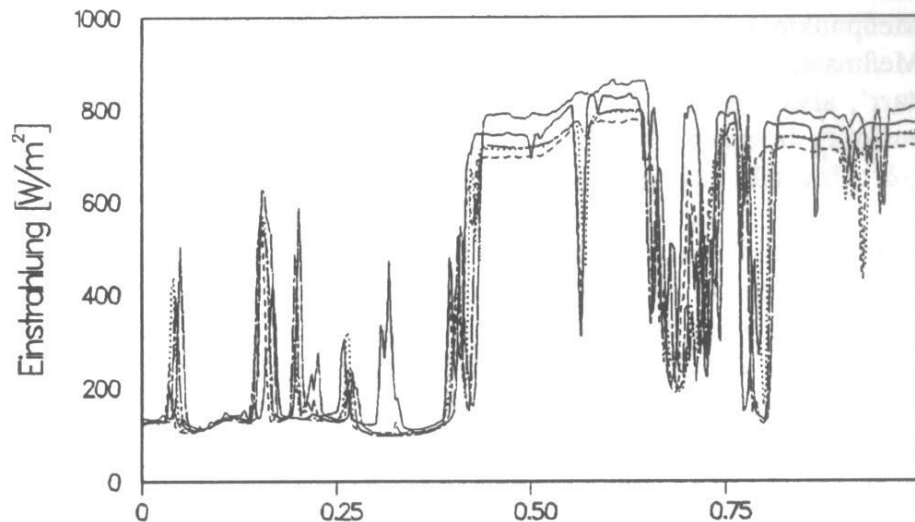
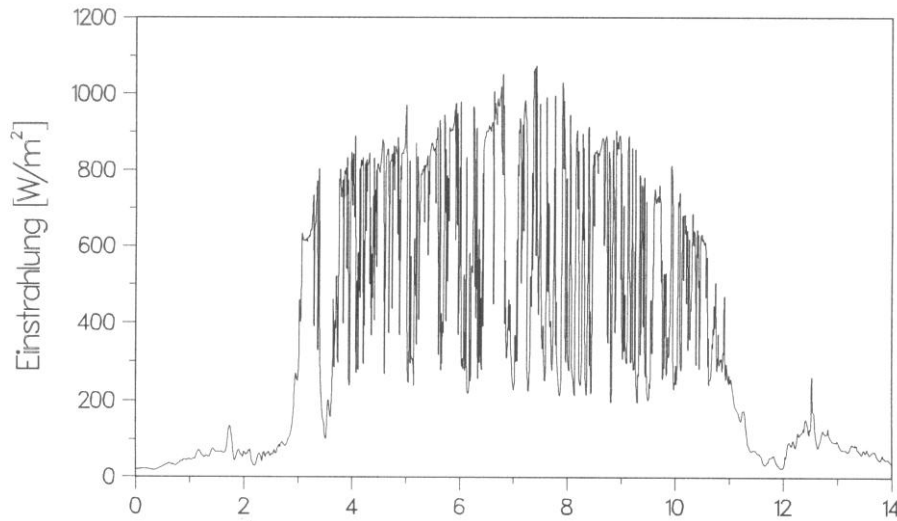
- compressed air
- super-caps
- hydrogen
- limited efficiency
- limited efficiency
- arbitrary storage size

# Typical energy use

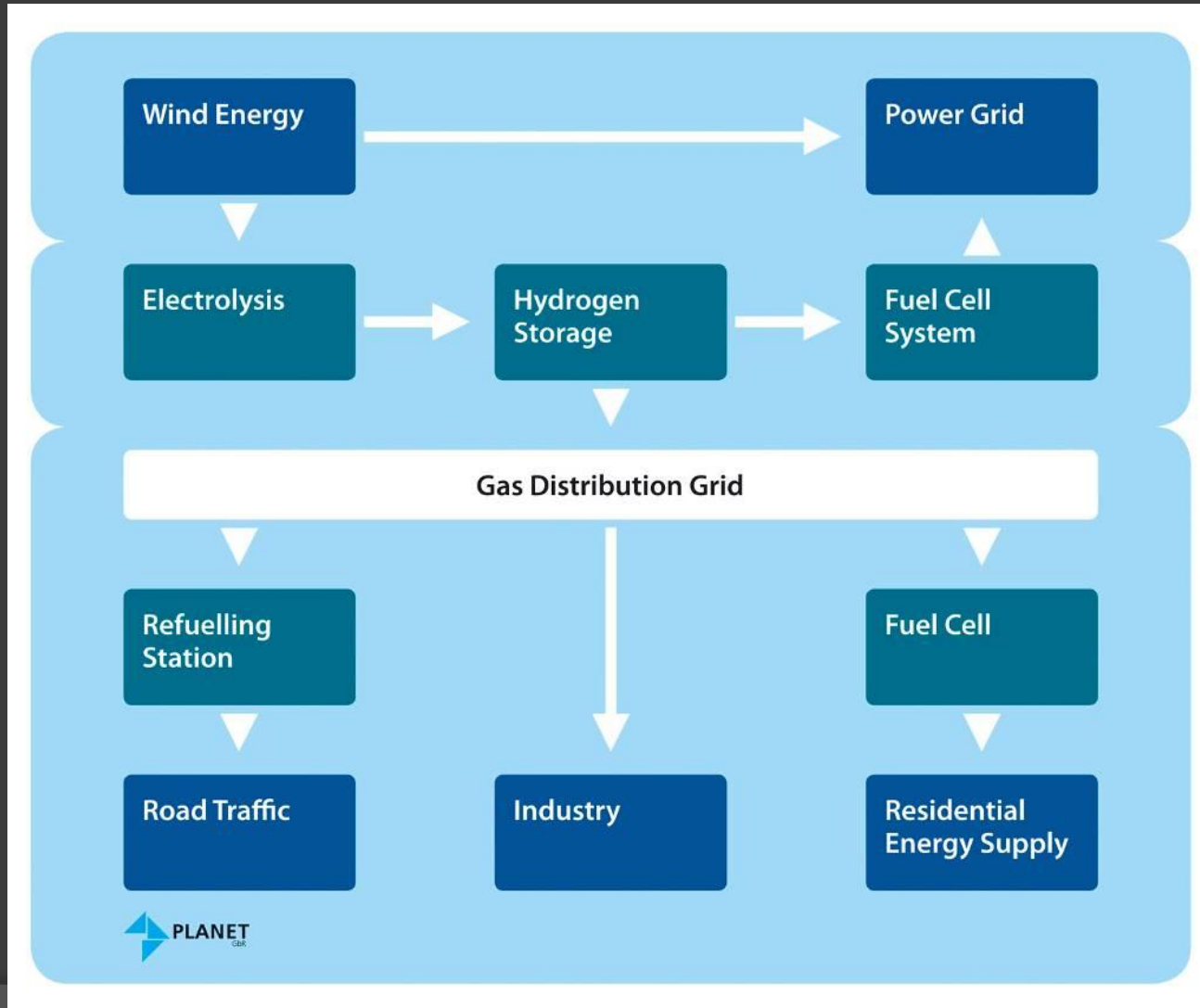


# Typical Energy Production

- Solar production



# Why is hydrogen important?



# What couplings?

## ⦿ Sources (realistic):

- Wind energy (excess and sinking feed in tariffs)
- Biomass (gasification, reforming of biogas/methane)
- Hydro

## ⦿ Far away:

- Photovoltaics
- Thermolysis with solar energy



# 6. The Future

# UK Investment



**BAXI CHP**



**H<sub>2</sub> Filling Station**



**5 x Hybrid Vehicles**

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# House in the West Midlands heated by a Hydrogen Fuel Cell

PEMFC

Fuel:  
Natural Gas

The fuel cell has  
a dual purpose:

- (i) Supply of electricity
- (ii) Heating



# CABLED



□ £25 national project (£7million West Midlands)

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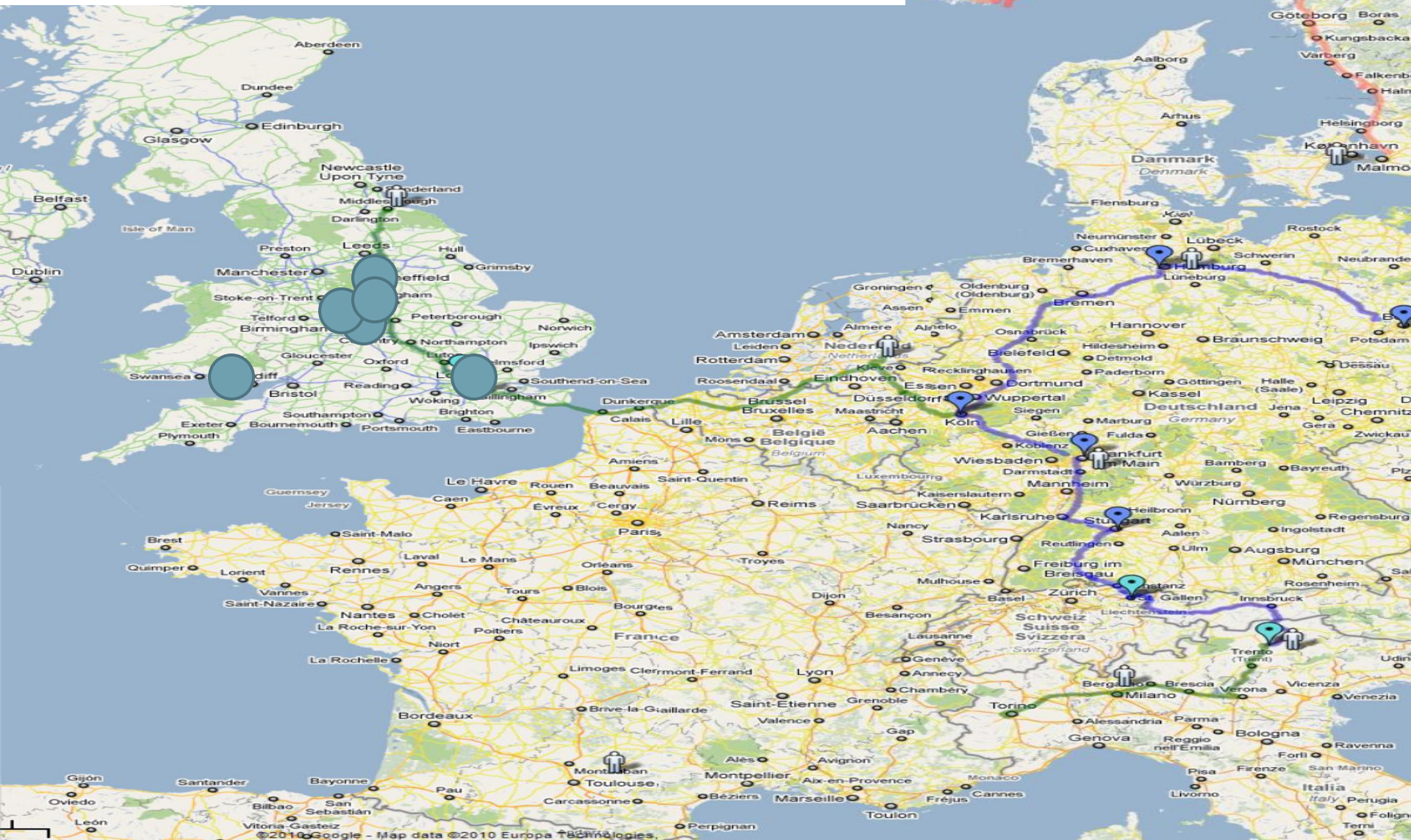
Hydrogen Refueling Station  
UoB



Royal Mail Hydrogen ICE and HFCHV  
UoB



# PRESENT Hydrogen LOCATIONS







# Next year.....



# Summary

- ⦿ Hydrogen is versatile
- ⦿ Used in many different and broad applications
- ⦿ Distribution is difficult at present
  - Projects are on going to improve