

Introduction, Motivation and Lecture Outline



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Historical Development of C&S for Hydrogen Infrastructure



- ⇒ **Initial** approach by International Code Council ICC (~2003) was to adapt C&S for hydrocarbon fuels to hydrogen
 - Basis for origin of C&S for other fuels was unknown; likely based simply on experience and expert opinion
 - Lack of a technical basis prevented modification for hydrogen applications
- ⇒ **Current** approach is to use engineering models and correlations based largely on DOE funded research to provide basis for hydrogen C&S
 - C&S based purely on technical data resulted in often unacceptable requirements for hydrogen systems (unrealistic separation distances)
 - Quantitative Risk Assessment (QRA) must be included
 - QRA accounts for the probability of an event occurring
 - QRA can be used to identify risk drivers and mitigation strategies



Objectives



- ⇒ Hydrogen C&S need a traceable technical basis:
 - perform physical and numerical experiments to quantify fluid mechanics, combustion, heat transfer, cloud dispersion behavior
 - develop validated engineering models and CFD models for consequence analysis
 - use quantitative risk assessment for risk-informed decision making and identification of risk mitigation strategies

- ⇒ Provide advocacy and technical support for the codes and standards change process:
 - consequence and risk: HIPOC, NFPA (2, 55, 502), ISO
 - international engagement:
 - HYPER (EU 6th Framework Program), *Installation Permitting Guidance for Hydrogen and Fuel Cell Stationary Applications*
 - ISO TC197, WG11, TG1 on fueling station separation distances
 - IEA Task 19 Hydrogen Safety, recommended analysis practices
 - Global Technical Regulations, fuel system safety



Separation Distances



- ⇒ Specified distances between a hazard source and a target (e.g., human, equipment, structures, other hazardous materials, ignition sources) which will mitigate the effect of a likely foreseeable incident involving the hazard source that results in an acceptable level of risk to the public and prevents a minor incident escalating into a larger incident
 - Current distances do not reflect high pressures (70 MPa) being used in refueling stations
 - Documented basis for current distances not found

- ⇒ Several options possible to help establish new separation distances
 - Subjective determination (expert judgment)
 - Deterministically determined based on selected break size (e.g., 20% flow area)
 - Based only on risk evaluation as suggested by the European Industrial Gas Association ([IGC Doc 75/07/E](#))
 - Risk-informed process that combines risk information, deterministic analyses, and other considerations to make decisions

Hydrogen installation to impose no greater risk -- “Just as safe or safer as the current HC infrastructure”



Deterministic

(Consequence-Based) Approach



- ⇒ SNL model used to evaluate separation distances for hydrogen jets
- ⇒ Model predicts (as function of system volume, pressure, and leak size):
 - Radiant heat flux from hydrogen jet flames
 - Visible flame length for ignited jets
 - Hydrogen concentrations in jets
- ⇒ Assumes circular orifice for leak geometry and constant pressure – conservative
- ⇒ Model validated against experiments



Risk-Informed Codes and Standards



- ⇒ Use of a risk-informed process is one way to establish the requirements necessary to ensure public safety
 - Endorsed by Fire Protection Research Foundation (“Guidance Document for Incorporating Risk Concepts into NFPA Codes & Standards”)
 - Comprehensive QRA used to identify and quantify scenarios leading to hydrogen release and ignition
 - Accident prevention and mitigation requirements identified based on QRA
 - Results combined with other considerations to establish minimum code and standard requirements needed for an established risk level



Risk Measures



⇒ Human injury or fatality

- Individual risk – frequency that an average unprotected person, located at most exposed location, is killed or injured due to an accident
- Societal risk – frequency that multiple people within an area are killed or injured due to an accident (typically represented on an FN curve)

⇒ Others

- Economic loss – typically expressed in terms of loss value (lost income and replacement cost)
- Environmental damage – can be expressed in terms of time required to recover damage to ecosystem

Individual fatality risk deemed most appropriate for establishing generic code requirements



Risk Exposed Persons



- ⇒ Public – people located outside the facility boundary
- ⇒ People living and working near the facility
 - People visiting or traveling near the facility
- ⇒ Customers – people using the facility
 - Limited exposure period
- ⇒ Facility operators – personnel involved in operation, inspection, and maintenance of the facility
 - Generally assumed these people accept higher risk levels than for customers and outside public

Risk to a person at the lot line was selected for use in the risk analysis



Radiation Heat Flux



- ⇒ Potential for harm or facility damage is a function of heat flux level and exposure time
- ⇒ Wide variation in criteria (assumes exposed skin):
 - 1.6 kW/m² – no harm for long exposures
 - 4 to 5 kW/m² - pain for 20 second exposure
 - 9.5 kW/m² -Second degree burns within 20 seconds
 - 12.5 to 15 kW/m² - 1% lethality in 1 minute, piloted ignition of wood
 - 25 kW/m² - 100% lethality in 1 minute, injury within 10 seconds, ignite wood (long exposure)
 - 35 to 37.5 kW/m² - 1% lethality in 10 seconds, damage steel structures (long exposure)



Lecture Outline



- ⇒ Unintended release behavior
 - Momentum dominated flows
 - Buoyancy dominated flows
- ⇒ Effect of barriers on:
 - Flame impingement, Radiation, Pressure effects
- ⇒ Ignition
 - Spontaneous ignition
 - Flammability limits (flame stability)
 - Quiescent flows, Turbulent jets, Detonation, Explosion
- ⇒ Quantitative risk assessment



